



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 72

Report For 09:00 AM December 6, 2012

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,534,097.57	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Stimulate zone 3

Prior Operations: Divert zone 2 and stimulate zone 3

Planned Operations: Inject tracer and shut-in well (in next 2-3 days)

Well site Supervisors: Ted DeRocher Michael Moore

Tel No.: 775-830-7406 541-410-1795

Operations Summary for December 5, 2012

From	To	Elapsed	Code	Operations Description	
0:00	0:00	24.00	134.000	INJ	Slowly ramped up to 2070 psi from 1900 psi.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$9,275.00	Refuel trailer

Activity Comments

Last TZIM pills were injected on 12/04, starting the stimulation of Zone 3, the final zone.
Due to sufficient seismicity away from the borehole, the primary goal of this zone is to increase near wellbore permeability.
The current plan is to stimulate this zone 3-4 days at WHP of up to ~2100 psi, perhaps as high as 2300 psi, depending on the seismic and DTS responses.
Max. well head pressure reached today: 2090 psi
Max. flow through pumps before bypass: 848 gpm
Max. flow down hole: 288 gpm
Volume pumped down hole today: 316,334 gallons

Total injected volume: 10,160,760 gallons